



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/48 ISSUE DATE 05.05.15
DUE DATE 13.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 23.02.2015 to 01.03.2015. (Week No.48/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-48/FY14-15 covering the period 23.02.15 to 01.03.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 23.02.2015 to 01.03.2015(Week 48/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
23	41.872044	41.292750	-0.579294	0.45204	2.36696	2.88224	3.86449	7.19877
24	41.880772	42.037054	0.156282	2.35137	4.43487	3.38732	0.00304	5.74173
25	43.585819	43.080660	-0.505159	-4.94509	-5.74381	0.00000	0.53971	-4.40538
26	43.311383	41.456774	-1.854609	-21.83563	-17.49839	3.67035	1.48459	-16.68069
27	42.124734	41.740071	-0.384663	-5.06384	-3.62599	1.05190	0.19847	-3.81347
28	38.483274	39.096859	0.613585	9.08433	8.60342	0.00000	1.02068	10.10501
1	33.109684	34.304756	1.195072	10.86007	9.82847	0.16292	7.39154	18.41453
	284.367710	283.008924	-1.358786	-9.09675	-1.63447	11.15473	14.50252	16.56050

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.35105	0.00000	-0.11391	-2.46496	2.03026	0.17672	-0.25797
2	RPH	2.35487	0.00000	-0.08039	-2.43526	0.84675	0.42500	-1.16351
3	G.T.STN.	2.18263	0.00000	-0.16937	-2.35199	0.00000	0.00000	-2.35199
	IPGCL	6.88855	0.00000	-0.36366	-7.25221	2.87702	0.60172	-3.77347
4	PRAGATI GT	0.27163	0.00000	0.00634	-0.26529	0.00000	0.00000	-0.26529
5	BAWANA	4.57325	0.00000	-0.03427	-4.60752	0.00000	0.00000	-4.60752
	PPCL	4.84488	0.00000	-0.02793	-4.87281	0.00000	0.00000	-4.87281
6	BTPS	1.03135	0.00000	-0.07649	-1.10784	0.18353	0.00389	-0.92042
7	BYPL	0.00000	44.36935	-1.36331	43.00604	0.43552	5.06737	48.50892
8	BRPL	0.00000	20.78566	-1.91742	18.86824	5.74605	2.18721	26.80149
9	NDPL	10.10836	0.00000	-0.52905	-10.63742	9.92562	3.57611	2.86431
10	NDMC	28.43876	0.00000	0.28659	-28.15216	12.42441	0.19770	-15.53006
11	MES	0.00000	7.37374	-0.66508	6.70866	0.50477	4.12422	11.33766
	TOTAL	51.31189	72.52876	-4.65636	16.56050	32.09691	15.75821	64.41563

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.25797	0.00000	-0.25797
2	RPH	1.16351	0.00000	-1.16351
3	G.T.STN.	2.35199	0.00000	-2.35199
	IPGCL	3.77347	0.00000	-3.77347
4	PRAGATI GT	0.26529	0.00000	-0.26529
5	Bawana	4.60752	0.00000	-4.60752
	PPCL	4.87281	0.00000	-4.87281
6	BTPS	0.92042	0.00000	-0.92042
7	BYPL	0.00000	48.50892	48.50892
8	BRPL	0.00000	26.80149	26.80149
9	NDPL	0.00000	2.86431	2.86431
10	NDMC	15.53006	0.00000	-15.53006
11	MES	0.00000	11.33766	11.33766
12	Regional Deviation NRPC	16.56050	0.00000	-16.56050
13	Pool balance due to additional Deviation	15.75821	0.00000	-15.75821
14	Pool balance due to capping of Generator & U/D Discom	32.09691	0.00000	-32.09691
	TOTAL	89.51238	89.51238	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.89
(i) Actual drawal from the grid in MUs	283.008924
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	5.935862
(b) GT	13.152140
(c) Pargati	26.476140
(d) BTPS	26.883852
(e) Bawana	48.601123
Total	121.049117
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	404.058041
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	126.727716
(b) BRPL	158.549583
(c) BYPL	91.864463
(d) NDMC	19.878054
(e) MES	3.435104
(f) IP	0.018336
Total	400.473256
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.584785
(vi) Trans. Loss((v)*100/(iii)) in %	0.89

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	19.006853	18.487178	-0.519675	-6.762993	-8.36869	1.74348	0.46151	-6.16370
24-Feb-15	19.500127	19.137052	-0.363075	-5.041854	-12.00215	6.25238	0.00595	-5.74383
25-Feb-15	19.256259	18.903341	-0.352917	-5.088900	-5.97662	0.18454	0.00000	-5.79208
26-Feb-15	19.202309	18.813247	-0.389062	-2.665900	-4.24673	1.46184	0.12138	-2.66351
27-Feb-15	18.862892	19.032426	0.169534	2.068492	1.40733	0.07829	0.01394	1.49956
28-Feb-15	16.812443	17.247174	0.434731	6.991450	6.44267	0.00000	1.06324	7.50591
1-Mar-15	14.107730	15.107298	0.999568	10.316959	12.10678	0.20509	1.91009	14.22196
Total	126.748614	126.727716	-0.020898	-0.182746	-10.63742	9.92562	3.57611	2.86431

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	22.616284	23.005161	0.388877	14.61990	14.52465	0.26365	0.12926	14.91755
24-Feb-15	22.817496	23.222246	0.404750	9.17569	8.77946	0.00000	0.52906	9.30851
25-Feb-15	23.731639	23.617504	-0.114135	4.10227	1.79473	1.87506	0.17220	3.84199
26-Feb-15	23.549944	22.712199	-0.837745	-6.84641	-9.15572	2.05278	0.16281	-6.94014
27-Feb-15	23.091589	22.903730	-0.187859	-1.66759	-3.12613	0.73615	0.05835	-2.33163
28-Feb-15	22.075540	22.523483	0.447943	6.87370	6.33416	0.00000	0.07266	6.40681
1-Mar-15	20.484035	20.565260	0.081225	0.27416	-0.28291	0.81841	1.06289	1.59839
Total	158.366530	158.549583	0.183053	26.531710	18.86824	5.74605	2.18721	26.80149

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	12.615148	13.010786	0.395638	8.75492	8.67221	0.18326	0.21102	9.06649
24-Feb-15	12.524086	13.044910	0.520824	14.40675	13.78462	0.00000	1.52188	15.30650
25-Feb-15	13.419330	13.716487	0.297157	2.31304	1.81922	0.05543	0.05730	1.93195
26-Feb-15	13.220895	13.298845	0.077950	1.99761	1.47290	0.17045	0.00506	1.64841
27-Feb-15	13.205668	13.435873	0.230205	3.32971	2.35453	0.00000	0.01975	2.37428
28-Feb-15	12.610733	13.231111	0.620378	6.64029	6.11907	0.00000	0.57865	6.69772
01-Mar-15	11.432488	12.126451	0.693963	7.36256	8.78350	0.02637	2.67371	11.48358
Total	89.028347	91.864463	2.836116	44.804866	43.00604	0.43552	5.06737	48.50892

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	3.386652	2.976877	-0.409775	-2.45921	-5.22156	2.84833	0.09011	-2.28313
24-Feb-15	3.158821	3.013774	-0.145047	-1.59518	-4.22673	2.38225	0.00129	-1.84320
25-Feb-15	3.153569	3.084808	-0.068761	-0.09719	-1.23101	0.98899	0.01686	-0.22517
26-Feb-15	3.185363	2.966864	-0.218499	-1.88163	-2.78612	0.82644	0.00533	-1.95436
27-Feb-15	3.159176	2.920965	-0.238211	-1.97388	-3.82351	0.96610	0.00000	-2.85741
28-Feb-15	3.081274	2.591255	-0.490019	-4.45971	-7.70691	1.88780	0.02855	-5.79056
01-Mar-15	2.822757	2.323511	-0.499246	-3.54756	-3.15631	2.52451	0.05557	-0.57623
Total	21.947612	19.878054	-2.069558	-16.014350	-28.15216	12.42441	0.19770	-15.53006

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	0.462188	0.487550	0.025362	1.08926	0.95126	0.14903	0.44347	1.54376
24-Feb-15	0.422718	0.499519	0.076801	2.09416	1.78516	0.22843	1.07586	3.08945
25-Feb-15	0.431733	0.495754	0.064021	0.76740	0.58917	0.03626	0.45278	1.07820
26-Feb-15	0.448708	0.506106	0.057398	0.91671	0.72648	0.01551	0.40681	1.14879
27-Feb-15	0.405628	0.509002	0.103374	1.37957	0.95870	0.02380	0.87254	1.85504
28-Feb-15	0.409513	0.463131	0.053618	0.74637	0.64631	0.04501	0.42301	1.11433
01-Mar-15	0.414348	0.474042	0.059694	0.88505	1.05159	0.00674	0.44976	1.50809
Total	2.994837	3.435104	0.440267	7.878518	6.70866	0.50477	4.12422	11.33766

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	0.024000	0.002718	-0.021282	-0.46695	-0.45939	0.40386	0.01693	-0.03860
24-Feb-15	0.024000	0.002434	-0.021566	-0.55881	-0.59383	0.48452	0.01014	-0.09918
25-Feb-15	0.024000	0.002234	-0.021766	-0.26376	-0.29893	0.22384	0.02434	-0.05075
26-Feb-15	0.024000	0.002788	-0.021212	-0.30813	-0.31701	0.26649	0.01666	-0.03385
27-Feb-15	0.024000	0.002425	-0.021575	-0.27271	-0.35467	0.23626	0.01704	-0.10137
28-Feb-15	0.024000	0.002867	-0.021133	-0.27545	-0.33445	0.23797	0.00406	-0.09242
1-Mar-15	0.024000	0.002867	-0.021133	-0.20525	-0.10669	0.17733	0.08756	0.15820
Total	0.168000	0.018336	-0.149664	-2.351051	-2.46496	2.03026	0.17672	-0.25797

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	1.851750	1.870750	0.019000	-0.26225	-0.25800	0.00000	0.00000	-0.25800
24-Feb-15	1.844500	1.857979	0.013479	-0.36027	-0.38286	0.00000	0.00000	-0.38286
25-Feb-15	1.821000	1.838959	0.017959	-0.13394	-0.15180	0.00000	0.00000	-0.15180
26-Feb-15	1.823000	1.894030	0.071030	-1.06613	-1.09686	0.00000	0.00000	-1.09686
27-Feb-15	1.888500	1.911394	0.022894	-0.27550	-0.35829	0.00000	0.00000	-0.35829
28-Feb-15	1.884000	1.893133	0.009133	-0.17590	-0.21357	0.00000	0.00000	-0.21357
1-Mar-15	1.902500	1.885895	-0.016605	0.09136	0.10939	0.00000	0.00000	0.10939
Total	13.015250	13.152140	0.136890	-2.182625	-2.35199	0.00000	0.00000	-2.35199

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	0.844000	0.858097	0.014097	-0.37838	-0.37225	0.07426	0.00898	-0.28901
24-Feb-15	0.803250	0.791444	-0.011806	-0.10208	-0.10847	0.51700	0.39496	0.80349
25-Feb-15	0.864000	0.891667	0.027667	-0.41236	-0.46734	0.03007	0.00000	-0.43728
26-Feb-15	0.864000	0.897767	0.033767	-0.48401	-0.49796	0.02948	0.00000	-0.46848
27-Feb-15	0.864000	0.894978	0.030978	-0.40011	-0.52035	0.00950	0.00052	-0.51033
28-Feb-15	0.830000	0.844500	0.014500	-0.24262	-0.29458	0.00801	0.00423	-0.28234
01-Mar-15	0.731500	0.757409	0.025909	-0.33532	-0.17430	0.17844	0.01631	0.02045
Total	5.800750	5.935862	0.135112	-2.354870	-2.43526	0.84675	0.42500	-1.16351

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	3.75600	3.75883	0.002826	0.18451	0.18667	0.00000	0.00000	0.18667
24-Feb-15	3.74400	3.74414	0.000138	0.10601	0.10143	0.00000	0.00000	0.10143
25-Feb-15	3.72350	3.72946	0.005956	-0.00988	-0.01119	0.00000	0.00000	-0.01119
26-Feb-15	3.76350	3.77882	0.015318	-0.24165	-0.24862	0.00000	0.00000	-0.24862
27-Feb-15	3.81700	3.82175	0.004754	-0.12087	-0.15719	0.00000	0.00000	-0.15719
28-Feb-15	3.80450	3.81134	0.006838	-0.05438	-0.06602	0.00000	0.00000	-0.06602
01-Mar-15	3.82050	3.83181	0.011310	-0.13538	-0.07037	0.00000	0.00000	-0.07037
Total	26.429000	26.476140	0.047140	-0.271633	-0.26529	0.00000	0.00000	-0.26529

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.02.2015 to 01.03.15(week No. 48/ FY 14-15)

J) **Deviation FOR BTPS**


Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	3.840000	3.870576	0.030576	-0.73781	-0.72586	0.12470	0.00000	-0.60116
24-Feb-15	3.840000	3.846540	0.006540	-0.19942	-0.21192	0.00821	0.00000	-0.20371
25-Feb-15	3.840000	3.850812	0.010812	-0.15235	-0.17267	-0.01087	0.00000	-0.18354
26-Feb-15	3.840000	3.839772	-0.000228	-0.01746	-0.01796	0.03224	0.00000	0.01427
27-Feb-15	3.840000	3.818628	-0.021372	0.13066	0.09239	0.01183	0.00389	0.10811
28-Feb-15	3.840000	3.844392	0.004392	-0.35644	-0.43278	0.00775	0.00000	-0.42502
01-Mar-15	3.840000	3.813132	-0.026868	0.30148	0.36095	0.00968	0.00000	0.37063
Total	26.880000	26.883852	0.003852	-1.031347	-1.10784	0.18353	0.00389	-0.92042

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Feb-15	6.75950	6.80329	0.043790	-1.75877	-1.73028	0.00000	0.00000	-1.73028
24-Feb-15	7.15375	7.17268	0.018931	-1.11319	-1.18297	0.00000	0.00000	-1.18297
25-Feb-15	7.01800	7.02682	0.008825	-0.26377	-0.29894	0.00000	0.00000	-0.29894
26-Feb-15	6.87950	6.89285	0.013345	-0.49870	-0.51307	0.00000	0.00000	-0.51307
27-Feb-15	7.07450	7.06553	-0.008974	-0.22012	-0.28628	0.00000	0.00000	-0.28628
28-Feb-15	6.99375	7.01810	0.024354	-0.32029	-0.38888	0.00000	0.00000	-0.38888
01-Mar-15	6.63450	6.62185	-0.012649	-0.39840	-0.20709	0.00000	0.00000	-0.20709
Total	48.513500	48.601123	0.087623	-4.573249	-4.60752	0.00000	0.00000	-4.60752

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)